

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	4,603	--	--	224,925	520	2,181	2,594	228,284	1,351	0	11,762
Natural Gas Plant Liquids and Liquefied Refinery Gases	6,925	-76	10,577	11,646	18,404	--	1,935	3,682	1,145	40,714	7,850
Pentanes Plus	1,211	-76	--	--	-25	--	28	--	--	1,082	51
Liquefied Petroleum Gases	5,714	--	10,577	11,646	18,429	--	1,907	3,682	1,145	39,632	7,799
Ethane/Ethylene	135	--	8	--	--	--	1	--	--	142	1
Propane/Propylene	3,770	--	8,228	9,692	18,044	--	327	--	281	39,126	4,455
Normal Butane/Butylene	971	--	2,938	728	232	--	1,463	1,329	864	1,213	2,982
Isobutane/Isobutylene	838	--	-597	1,226	153	--	116	2,353	--	-849	361
Other Liquids	--	4,589	--	166,096	302,770	50,141	7,384	518,526	4,647	-6,961	62,803
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	4,601	--	766	69,100	-2,993	703	66,614	4,157	0	6,684
Hydrogen	--	--	--	--	--	289	--	289	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	9	--	--	9	0	--
Renewable Fuels (including Fuel Ethanol)	--	4,601	--	322	69,100	-2,847	703	66,325	4,148	0	6,684
Fuel Ethanol ⁶	--	4,601	--	313	67,637	-2,407	567	65,429	4,148	0	6,293
Renewable Fuels Except Fuel Ethanol	--	--	--	9	1,463	-440	136	896	--	0	391
Other Hydrocarbons	--	--	--	444	--	-444	--	--	--	0	--
Unfinished Oils	--	--	--	19,815	-224	--	3,091	23,461	--	-6,961	8,695
Motor Gasoline Blend. Comp. (MGBC)	--	-12	--	145,515	233,894	53,133	3,590	428,451	489	0	47,424
Reformulated	--	--	--	40,472	54,904	4,871	-319	100,560	6	0	16,856
Conventional	--	-12	--	105,043	178,990	48,263	3,909	327,891	484	0	30,568
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	751,906	117,842	342,710	-50,727	-5,470	--	46,535	1,120,666	96,737
Finished Motor Gasoline	--	--	614,074	17,557	90,176	-50,727	-1,849	--	1,268	671,661	7,056
Reformulated	--	--	255,872	--	--	6,088	-262	--	66	262,157	37
Conventional	--	--	358,202	17,557	90,176	-56,815	-1,587	--	1,202	409,505	7,019
Finished Aviation Gasoline	--	--	--	14	485	--	-64	--	--	563	104
Kerosene-Type Jet Fuel	--	--	17,810	9,356	92,661	--	1,964	--	1,738	116,125	11,242
Kerosene	--	--	1,063	145	109	--	-661	--	6	1,972	1,137
Distillate Fuel Oil ⁷	--	--	73,855	37,229	150,015	0	-3,798	--	18,247	246,650	59,061
15 ppm sulfur and under ⁸	--	--	46,838	23,220	113,702	0	3,027	--	6,022	174,711	25,907
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	1,881	933	6,883	--	-186	--	9,790	93	5,017
Greater than 500 ppm sulfur	--	--	25,136	13,076	29,430	--	-6,639	--	2,435	71,846	28,137
Residual Fuel Oil ⁹	--	--	13,247	47,817	1,837	--	-3,041	--	18,403	47,539	11,073
Less than 0.31 percent sulfur	--	--	1,614	12,056	--	--	-1,271	--	NA	NA	1,363
0.31 to 1.00 percent sulfur	--	--	5,293	3,051	440	--	-1,520	--	NA	NA	3,254
Greater than 1.00 percent sulfur	--	--	6,340	32,710	1,397	--	-250	--	NA	NA	6,456
Petrochemical Feedstocks	--	--	1,455	482	512	--	48	--	--	2,401	267
Naphtha for Petro. Feed. Use	--	--	1,455	432	749	--	48	--	--	2,588	267
Other Oils for Petro. Feed. Use	--	--	--	50	-237	--	--	--	--	-187	--
Special Naphthas	--	--	161	61	--	--	4	--	188	30	44
Lubricants	--	--	3,104	829	3,973	--	-20	--	1,136	6,790	884
Waxes	--	--	4	561	--	--	13	--	479	73	136
Petroleum Coke	--	--	6,868	909	--	--	-43	--	3,584	4,236	--
Marketable	--	--	1,662	909	--	--	-43	--	3,584	-970	--
Catalyst	--	--	5,206	--	--	--	--	--	--	5,206	--
Asphalt and Road Oil	--	--	11,836	2,876	2,942	--	1,950	--	1,348	14,356	5,688
Still Gas	--	--	7,981	--	--	--	--	--	--	7,981	--
Miscellaneous Products	--	--	448	6	--	--	27	--	137	290	45
Total	11,528	4,513	762,483	520,509	664,404	1,595	6,443	750,492	53,678	1,154,418	179,152

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."